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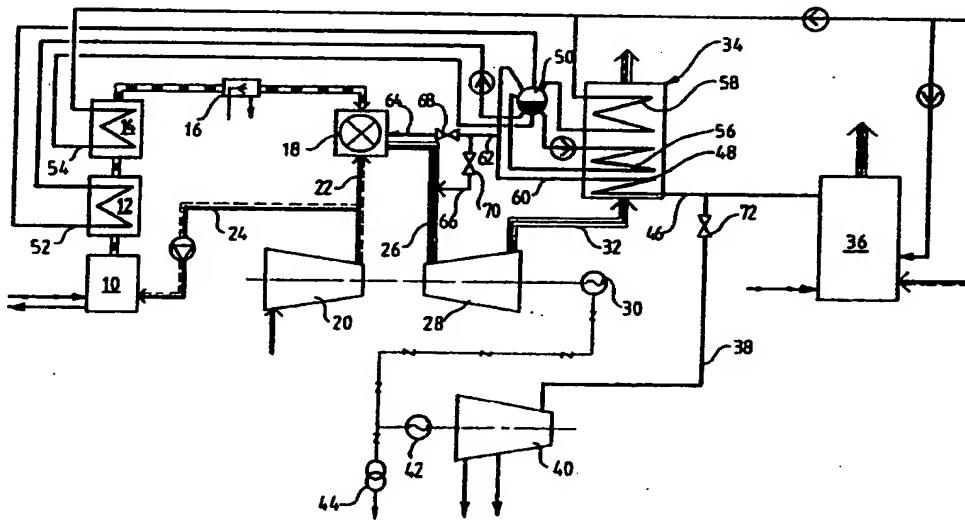
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(54) Title: METHOD AND APPARATUS FOR GENERATING HEAT AND ELECTRICITY IN A SULPHATE PULP MILL



(57) Abstract

A method and apparatus for generation of electricity by pressurized gasification of black liquor in a combined power plant. The gases produced in the gasification of black liquor are purified and introduced into a gas turbine for generating electricity. From the turbine, the gases are conducted to a waste heat boiler. High pressure steam generated in the waste heat boiler and/or auxiliary boiler is introduced into a steam turbine to such an extent that the exhaust steam from the steam turbine covers the steam and heat demands of the pulp mill. The excess steam is introduced into the gas turbine or the combustor thereof for increasing the generation of electricity.

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Method and apparatus for generating heat and electricity
in a sulphate pulp mill

The present invention relates to a method and apparatus
5 for generating heat and electricity by means of pressurized
gasification of black liquor by using combined power plant
technology in a sulphate pulp mill. Black liquor is gasified
in a pressurized state in a gasifier by means of air
pressurized in a compressor. The gases thereby produced
10 are purified and combusted in a gas turbine combustor by
means of pressurized air from the compressor. The exhaust
gases formed in the combustor are expanded in the gas
turbine for generation of electricity. From the gas turbine,
the gases are further conducted into a waste heat boiler,
15 where superheated high-pressure steam is generated, which
is then expanded in a steam turbine for generation of
electricity. Exhaust steam from the steam turbine is used
to cover the heat demand of the pulp mill.

20 In a pulp mill, steam is usually also generated in an
auxiliary boiler, where bark, wood waste or other fuel is
combusted.

25 Production of sulphate pulp is the most important pulp
making method in the world. Its share was about 58 % of
the pulp produced in 1987. Heat and electricity demands of
sulphate pulp mills have continuously decreased during
the past years as a result of development work and, today,
30 sulphate pulp making is over self-sufficient with respect
to energy or at least with respect to process heat.

In Finland, the average annual heat demand of a sulphate
pulp process is about 10000 to 13000 MJ/tm and the average
annual electricity demand about 1900 to 2900 MJ/tm. Both

electricity and heat demands vary in accordance with seasons, i.e., outside temperatures. The difference between average nominal heat consumptions in winter and summer may be nearly 20 % and between nominal electricity consumptions 5 about 6 %.

Energy is produced in a pulp mill mainly by combusting black liquor in a recovery boiler and wood wastes and bark in an auxiliary boiler. The bark of the wood raw material 10 used in the process and the organic substance of generated black liquor together normally cover the whole energy demand. If more energy is needed, additional electricity or fuel may be purchased. The additional fuel is combusted with the bark in the auxiliary boiler.

15 Electricity is consumed in the cooking, washing, bleaching and evaporation plants primarily for pumping of black liquor, water and pulp and for transporting of chips. Furthermore, the dryer section consumes electricity for 20 the drives and the ventilation in the section. Electricity is also consumed in lighting and in treatment of raw water and waste waters.

In a sulphate pulp process, heat is needed for inducing 25 and increasing the velocity of desired process reactions. In the cooking plant, for example, heat is needed for heating the black liquor and the chip circulation systems. During the cooking process, the chips and the cooking liquor are heated to the cooking temperature indirectly 30 with high pressure steam. The dryer section stands for approximately 29 % of the heat consumption.

The evaporation plant is the greatest heat consumer of all separate processes. It stands for 31 % of the entire energy consumption of a sulphate pulp mill. The secondary heat obtained from the evaporation plant is sufficient to produce 5 warm water (40°C) required by the sulphate pulp mill. The power plant in the pulp mill stands for about 18 % of the electricity consumption and about 10 % of the heat consumption.

10 Today, energy is produced in the following way: a recovery boiler and an auxiliary boiler, where waste bark from the mill is combusted, generate superheated high pressure steam. The steam hereby generated is forced through a back-pressure steam turbine/turbines and the steam released is used to 15 cover the heat demand of the mill. The turbine and the generator connected thereto produce the electricity needed by the mill.

20 Electricity is usually generated by means of a back-pressure turbine provided with one or more bleed lines. The back-pressure is usually 3 to 4 bar and the bleeding pressure 10 to 13 bar. Electricity may also be generated by a condensing turbine.

25 There are different ways of generating steam and electricity when combusting both black liquor and bark. It is possible to have separate steam turbines for each boiler, whereby different degrees of superheating do not cause problems. A second alternative is to generate steams having the same 30 degree of superheating in both boilers, which makes it possible to use only one steam turbine without any problems. A third alternative is to continue superheating of steams of lower superheating degrees in a second boiler,

whereby the same degree of superheating is obtained for the various steams and only one steam turbine is needed. Today, the conversion efficiency in electricity generation is about 20 % in the pulp mills.

5

The soda recovery boiler has developed into a reliable regeneration and energy production process, but its initial price is high, and the ratio of heat to electricity generated in a recovery boiler is disadvantageous in the 10 sulphate pulp mills of today. The thermal demand is covered with recovery boilers better than before because the processes consume less heat, but electricity is generated with a poor conversion efficiency.

15 The recovery boiler is the most expensive single installation of the sulphate pulp process. This is due to the corrosion resistant materials used and the large size of the boiler. Boilers have to be large in size as the heat transfer is poor in comparison with conventional 20 boilers, the flue gas volumes are large with respect to the thermal capacity obtained, and the boiler can very easily be clogged. The reason for poor heat transfer is fouling of heat surfaces caused by impurities in the flue gases. Large flue gas volumes are caused by water-bearing fuel. To 25 prevent clogging, the heating tubes are disposed relatively far from each other, which then also makes the boiler larger.

30 The flue gas particles from the recovery boiler easily melt and adhere to the heat surfaces. To avoid the risk of corrosion caused by the high temperature and the risk of clogging, the superheating temperatures in the recovery boilers are lower than in other steam boilers, i.e., about

720 to 770 K. The fresh steam pressure is about 80 to 90 bar. As a result of low superheating temperature, the conversion efficiency in the generation of electricity in a steam turbine is low.

5

The aspects described above have given reason for long-term studies on how the conventional recovery boiler could be replaced by new processes. For the time being, a large number of alternatives are being researched. Common to the 10 suggested new processes is to separate the regeneration and the energy production and to adapt the fuel produced to combined power plants.

15 Black liquor may be gasified in many different ways. Popular methods under investigation are, for example, solid phase gasification and molten phase gasification. The temperature of the gas produced in solid phase gasification is low, 850 to 950 K, in molten phase gasification it is higher, generally over 1150 K, and normally 1150 to 1300 K. Pressure 20 does not have an essential impact on the temperature of the produced gas. Purified gas may be combusted either in a conventional boiler or in a pressurized combined process in order to generate steam and electricity.

25 In a molten phase gasification, smelt is formed in the reactor as in a recovery boiler. The smelt is treated in the same way as in a recovery boiler. Organic compounds are pyrolyzed and gasified, and they form a product gas together with water vapor.

30

In the solid phase gasification, the recovery of chemicals is effected at a low temperature. Solid sodium sulphide is produced when the temperature rises to a level in excess of 880 K and, theoretically, a 100 % reduction is achieved 35 at a temperature of 1020 K. The solid phase gasification of black liquor is based on a pyrolysis process, in which the residue is solid, and the evaporating substances form a gas. The solid residue is composed of inorganic compounds

of sodium and sulphur, and of char. Char is gasified separately after the pyrolysis.

One of the most promising ideas is pressurized gasification
5 of black liquor, which offers an opportunity of applying
combined power plant technology in the power generation at
the pulp mill. In the combined power plant process, gasified
black liquor is used as a fuel and, if necessary, either
oil, coal or natural gas besides bark is used as an
10 additional fuel. The basic systems in the process are a
gasifier, gas washer, gas turbine and waste heat boiler.
The combined power plant is suitable for power generation
in most of the new processes. Combusting gas in the gas
turbine generates electricity and produces pressurized air
15 for the combustion and gasification processes. In the
waste heat boiler, electricity is generated in a steam
turbine by steam generated by transferring heat from the
exhaust gases of the gas turbine to the water-steam
circulation, and process heat is generated by means of
20 back-pressure.

It has been proved that generation of electricity and heat
in a sulphate pulp mills varies considerably depending on
the season and the wood raw material. Unless additional
25 measures are taken, the heat generation of the mill does
not, due to the above-mentioned variations, in all
circumstances meet the demands.

30 The following table presents the quantities of excess heat
generated in a sulphate pulp mill when the parameters are
temperature, wood grade and pressure ratio of the gas
turbine process.

	Wood grade	Temperature K	Pressure ratio	Excess heat MJ/tm
5	birch	253	20	80
	pine	253	20	1360
	birch	273	20	830
	pine	273	20	2160
	birch	293	20	1660
	pine	293	20	3040
10	birch	253	30	0
	pine	253	30	1090
	birch	273	30	640
	pine	273	30	1940
	birch	293	30	1520
15	pine	293	30	2870

Table 1. Excess heat in a sulphate pulp mill as a function of wood grade, pressure ratio and temperature.

20 An object of the present invention is to provide a method of changing the ratio of the generation of heat to the generation of electricity in a sulphate pulp mill in such a manner that the sulphate pulp process would be electricity self-sufficient, and not generate more steam than required by the process.

25 Another object of the invention is to provide a better conversion efficiency in generation of electricity in a sulphate pulp mill without excess heat being generated simultaneously.

30 35 A further object of the invention is thereby, in addition to the raised electricity generation, to provide an equalization of heat consumption and heat generation.

To achieve the objects mentioned hereinabove, the method according to the invention of generating heat and electricity by means of pressurized gasification of black

liquor by using combined power plant technology in a sulphate pulp mill is characterized in that

- an adjustable quantity of injection steam is introduced into a gas turbine;
- 5 - a quantity of steam, substantially corresponding to the heat consumption of the sulphate pulp mill in various conditions, i.e., the consumption of the exhaust steam from the steam turbine, is conducted through the steam turbine, and
- 10 - the quantity of excess steam generated in the combined power plant is transformed into electricity by injecting it as injection steam into the gas turbine.

Thus, a steam injection gas turbine provides a solution for adjusting the ratio of the generation of heat to the generation of electricity. Steam injection provides a way of improving the efficiency of the gas turbine. Steam is according to the invention conducted through the steam turbine in the pulp mill only to an extent corresponding to the heat consumption of the plant, and the excess steam is used, preferably entirely, as injection steam in the gas turbine for improving its efficiency. Thus, the plant is always in balance as to heat, and only the excess generation of electricity varies. By injecting steam, the generation of electricity may be considerably increased, whereby the pulp mill becomes, in a way, an electrical plant.

It is advantageous for the operation of the gas turbine if the amount of air compressed in the compressor is such that it maintains mainly a constant temperature and a constant mass flow in the gas turbine, irrespective of different quantities of injected steam. It is advantageous for the gas turbine efficiency to run the gas turbine with an even mass flow, the allowable variation being about 20 % at most. For this throttling effect, many gas turbine systems are provided with a set of guide vanes disposed in the compressor.

Thus, the invention relates to a method of adjusting the heat generation in the sulphate pulp process to correspond to the heat consumption by injecting the excess steam into 5 the gas turbine combustor or into the exhaust gas thereof. The invention provides a method, by means of which large quantities of steam may well be produced from waste heat and by cooling the product gas and also by combustion of bark, wood waste or other fuel because large quantities of excess 10 steam flow not needed in the sulphate pulp mill may be injected into the gas turbine.

The injection steam injected into the gas turbine is preferably taken from the waste heat boiler, but it may 15 also be taken from the steam system of the auxiliary boiler or from the steam system common to the waste heat and auxiliary boilers. Injection steam is injected either into the turbine combustor or into the exhaust gases released therefrom. The steam pressure has to be sufficiently high 20 for successful injection into the pressurized gas.

In a process according to the invention, no special arrangements are needed in the waste heat boiler because the exhaust gases from the gas turbine are clean. If 25 necessary, for example, for improving the superheating of steam, the boiler may be provided with combustors for combusting also purchased fuel in addition to the gas produced in the mill's own process. In a combined power plant, fresh steam may be superheated to a higher degree 30 than in a recovery boiler because, in the combined power plant, the exhaust gases are purified prior to the gas turbine and there will be no problems caused by dirty gases.

Especially, the invention provides a method of changing 35 the ratio of the generation of heat to the generation of electricity in a sulphate pulp mill in accordance with the prevailing conditions and on the basis of different process parameters. Conditions are changed, for example, by the

outside temperature (season), wood grade and dry solids content of the black liquor to be gasified. The choice of the gas turbine has an impact on the conversion efficiency in the generation of electricity and on the 5 electricity/heat ratio because that defines the gas temperature prior to the turbine and the pressure characteristics of the turbine.

10 The pressure characteristics of the gas turbine is an important parameter. An increase in the pressure ratio causes lowering of the temperature of the exhaust gases from the gas turbine if the other parameters, excluding the pressure ratio, are kept constant. This results in a lower pressure and temperature of the fresh steam and, 15 consequently, less electricity is produced by the steam turbine. As the pressure ratio increases, more electricity is generated by the gas turbine because the temperature of the exhaust gases will be lower.

20 The turbine vanes of the gas turbine do not endure high temperatures. Therefore, the flue gas has to be cooled prior to the turbine. Generally, cooling is effected by mixing air surplus with the combustion gases. A drawback of this method is an increased amount of air passing through 25 the compressor, which decreases the conversion efficiency in the generation of electricity in the gas turbine. The quantity of cooling air may be decreased by replacing it with injection steam. Thus, the conversion efficiency in the generation of electricity in the gas turbine is also 30 improved. The temperature of the flue gases prior to the turbine is nowadays 1350 to 1500 K. Higher temperatures would be achieved with ceramic vanes. Raising the inlet temperature of the turbine means that the air coefficient becomes smaller, i.e., less combustion air is needed. 35 Thereby, the power requirement of the compressor becomes lower. The benefit gained in the conversion efficiency in the generation of electricity and in the quantity of heat used by the process determines whether the investment in

these special arrangements is profitable. The temperature has impact, through the temperature of the exhaust gases, on the pressure and temperature of the fresh steam and further on the generation of electricity and heat.

5

The heat demand of the sulphate pulp process varies depending on the outside temperature and, consequently, causes fluctuations in the mass flow passing through the steam turbine and in the quantity of injection steam.

10

Variations of the outside temperature also changes the temperature of the air entering the compressor and the composition of the product gas obtained from the gasification stage.

15

The dry solids content of the black liquor to be gasified has an impact on the composition and heat value of the product gas obtained from the gasification stage. An increase in the dry solids content also adds to the generation of heat in the combustion of black liquor. The

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dry solids content of the black liquor is also of great significance to the operation of the evaporation plant and other equipment for black liquor treatment. An increase in the dry solids content adds to the heat consumption in the evaporation plant due to the greater amount of water that

25

has to be evaporated and also due to the fouling of the evaporation stages and due to changes in the properties of black liquor. Furthermore, changes in the properties of black liquor affect consumption of electricity. The quantity of additional heat generated, however, considerably exceeds

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the quantity of additional heat needed for the evaporation.

The basis for the method according to the invention is, therefore, to generate process heat only to such an extent which is necessary for the sulphate pulp process. If the heat consumption of the process is lower than the produced heat amount, the excess steam is injected into flue gases. The quantity of steam generated by the waste heat boiler and the auxiliary boiler may be calculated relatively simply

when the temperature range of the boiler as well as the temperature and pressure of the desired fresh steam are known.

5 In consideration of the above-mentioned parameters, the quantity of heat needed in the pulp mill as well as the corresponding quantity of high pressure steam may be calculated. The difference between the produced and consumed quantities of high pressure steam defines the quantity of
10 injection steam. The conversion efficiency of the generation of electricity may be calculated on the basis of the electric efficiency produced by the steam and gas turbines.

15 Injection of steam into the combustion gas entering the gas turbine lowers the temperature of the combustion gas. Thus, prerequisite for maintaining the temperature of the gas entering the gas turbine constant is that the amount of air compressed through the compressor is throttled in proportion to the injected steam. In several gas turbines,
20 a set of adjustable guide vanes is disposed in the compressor. The output from the compressor may be adjusted by means of such vanes. An economic adjustment range is rather narrow, from 80 to 100 %. However, it has been established that this adjustment range is well sufficient
25 in methods according to the invention. In the range of -20°C to +20°C of the outside temperature, the adjustment range is almost exactly the above-mentioned 80 to 100 % if the mill production is constant. In mills running mere softwood pulp or mere birch pulp, the range is narrower,
30 from 86 to 100 %. With birch pulp, the nominal production of the mill is, however, about 17 % higher than with softwood pulp because of the higher yield of the pulp. This does not, however, change the range of air flow of the compressor; only the minimum and the maximum are
35 changed. With the same production rate and with different wood grades, the minimum amount of air through the compressor is needed for production of birch pulp when the outside temperature is high (+20°C). If the production

rate is 17 % higher with birch pulp as mentioned above, the minimum amount of air compressed through the compressor will increase and it will be reached in running softwood pulp when the outside temperature is high.

5

In practice, the pulp mills always operate at the maximum capacities if the market situation so allows. The production of the mill is higher with birch than with softwood pulp. In certain conditions, when operating at a partial capacity, 10 difficulties may arise in balancing the generation and consumption of heat when the total adjustment range of the compressor at full speed is needed for compensating the changes in wood grades and outside temperatures. With only one wood grade, this difficulty is much smaller, especially, 15 if the mill is located in such an area where the outside temperature is relatively stable.

The invention is further described in greater detail in the following, with reference to the accompanying drawings, 20 in which

Fig. 1 is a schematic illustration of a combined power plant process in a sulphate pulp mill according to the invention,

25

Fig. 2 indicates the amount of injected steam as a function of the outside temperature,

30

Fig. 3 indicates the amount of air compressed through a compressor as a function of the outside temperature, and

35

Fig. 4 indicates the conversion efficiency of the generation of electricity as a function of the outside temperature.

Fig. 1 is a flow sheet of a combined power plant connected to a sulphate pulp mill, in which energy is produced by means of the method according to the invention. Black liquor is gasified in a gasifier 10, wherefrom hot gases are introduced into product gas coolers 12 and 14 for cooling the gas to a temperature suitable for gas purification. From the coolers, the gases are further conducted to a gas purifier 16, where the gases are purified sufficiently for the operation of the gas turbine.

10

The purified gases are introduced into a gas turbine combustor 18, where they are combusted to form hot, pressurized exhaust gas. Pressurized combustion air is introduced into the combustor from a compressor 20 via duct 22. Duct 24 leads air from the compressor also to the gasifier 10. The amount of the feed air may be regulated, for example, by adjusting the vanes of the compressor. The amount of air entering the combustor is so adjusted in accordance with the other process parameters as to maintain the temperature of the exhaust gas entering the gas turbine and preferably also the mass flow nearly constant.

25

The exhaust gases from the combustor are conducted via duct 26 into a gas turbine 28, which generates electricity in an electric generator 30. The compressor 20 is mounted on the same shaft with the gas turbine so that the gas turbine or a section thereof also drives the compressor. The exhaust gases from the gas turbine are conducted via duct 32 into a waste heat boiler 34, where the heat contained in the gases is recovered in the form of superheated high pressure steam.

The steam/water system of the waste heat boiler comprises the following parts: water preheater 58 into which the feed water is introduced, evaporator 56, steam drum 50 and superheater 48.

5

The heat released in cooling the product gas from the gasifier is also transferred via pipelines 52 and 54 preferably to the steam circulation system. In the example of the Fig. 1, it comprises gas coolers, i.e., a preheater 10 14 for the feed water and an evaporator 12. The feed water entering the boiler branches into two partial flows, one of them flowing into the actual waste heat boiler and the other into the product gas cooler. The evaporators 56 and 12 are shown in the diagram as forced-circulation heat 15 surfaces, i.e., pump circulation heat surfaces. The superheated steam generated by the waste heat boiler is introduced via pipelines 46 and 38 into a steam turbine 40, and a generator 42 connected thereto produces electricity by means of the energy released in the expansion 20 of steam.

Part of the high pressure steam generated in the waste heat boiler is conducted via ducts 62 and 64 into the gas turbine combustor 18 and/or via ducts 62 and 66 into the 25 duct 26 leading directly into the gas turbine. The steam feed into the combustor and/or to the gas turbine may be regulated by valves 68 and 70 so that, preferably the steam surplus of the entire system is utilized as injection steam.

30

In the arrangement according to Fig. 1, a boiler 36 of bark, wood waste or other fuel, or a so-called auxiliary boiler, producing high pressure steam, is connected with a combined power plant. The steam received from the auxiliary 5 boiler is connected with the steam coming from the waste heat boiler and is further conducted via duct 38 into the steam turbine 40. Electricity generated by generators 30 and 42 is connected to a common electrical network 44.

10 By means of valve 72 in the duct 38 leading to the steam turbine, the quantity of steam entering the turbine is regulated so as to always meet the thermal demand of the mill and to utilize the steam surplus in the generation of electricity.

15 Figs. 2 - 4 illustrate the dependency of the quantity of injection steam, quantity of air flowing through the compressor, and the conversion efficiency of the generation 20 of electricity on the outside temperature. The Figs. also indicate the effect of pressure ratio and wood grade on the above-mentioned quantities of steam and air as well as on the yield. In the calculations of the examples, it is assumed that the dry solids content of the black liquor is 75 % and the inlet temperature of the gas entering the 25 turbine is 1473 K.

Fig. 2 shows the values of Table 2, i.e. the dependency of the quantity of injection steam on the outside temperature. Changing of the quantity of injection steam is calculated 30 for two different pressure ratios, 20 and 30, for mills producing either birch pulp or pine pulp. The generation of steam increases when the outside temperature rises, which means in a sulphate pulp mill that the quantity of injection steam increases.

Wood grade	Temperature K	Pressure ratio	Injection steam 10^3 kg/tm
5	pine 253	20	0.8
	pine 273	20	1.2
	pine 293	20	1.7
	birch 253	20	0
	birch 273	20	0.45
	birch 293	20	0.9
	pine 253	30	0.5
	pine 273	30	0.9
	pine 293	30	1.3
	birch 253	30	0
10	birch 273	30	0.3
	birch 293	30	0.65

Table 2. Dependency of injection steam on temperature.

20 Changes in the amount of the air compressed through the compressor is an important parameter for the operation of the process. If the amount of air changes drastically, the regulation of the compressor is not possible by adjusting the guide vanes. According to literature, economic

25 adjustment of the guide vanes is possible if the changes in the amount of air are 80 to 100 %. The gas turbine may probably be run even though the amount of air compressed through the compressor is not adjusted according to changes in steam injection. In this case, the temperature of the

30 combustion gas entering the turbine changes and, more specifically, it decreases when the steam injection increases. Consequently, the conversion efficiency in the generation of electricity also lowers.

35 Fig. 3 shows the values of Table 3 of how the amount of air changes in a sulphate pulp mill according to the outside temperature, wood grade and pressure ratio. Fig. 3 indicates

that the changes in the amount of air are below 20 % when the outside temperature and wood grade are changed.

	Wood grade	Temperature K	Pressure ratio	Amount of air 10^3 kg/tm
5	pine	253	20	11.2
	pine	273	20	10.5
10	pine	293	20	10
	birch	253	20	10.5
15	birch	273	20	9.8
	birch	293	20	9
20	pine	253	30	13.2
	pine	273	30	12.8
25	pine	293	30	12.2
	birch	253	30	11.7
30	birch	273	30	11.9
	birch	293	30	11.2

Table 3. Dependency of amount of air fed into a compressor on temperature.

Fig. 4 shows the values of Table 4 of the effect of injection steam on the conversion efficiency of the generation of electricity in a bark-combusting birch sulphate pulp mill. As a result of the rise in the outside temperature, the heat demand of the process decreases, whereby the mass flow passing through the steam turbine is reduced and the electric power produced by the steam turbine is reduced. In the same time, however, the electric power produced by the gas turbine increases if injection steam is used. A rise in the outside temperature reduces the heat volume of the product gas. The mutual effect of these aspects is appreciated in Fig. 4, which indicates that the

conversion efficiency of the generation of electricity decreases when the outside temperature rises, irrespective of the pressure ratio and wood grade. Consequently, the same quantity of steam generates more electricity in a steam 5 turbine than as the injection steam in a gas turbine. If injection steam is not utilized, the conversion efficiency when generating electricity decreases much more drastically.

	Pressure ratio	Steam injection	Temperature K	Conversion efficiency %
10	20	yes	253	31
	20	yes	273	29.6
	20	yes	293	29.4
	15	20	no	253
		20	no	273
		20	no	293
		30	yes	253
		30	yes	273
	20	30	yes	293
		30	no	253
		30	no	273
		30	no	293

25 Table 4. Effect of injection steam on the conversion efficiency of the generation of electricity.

An increase in the pressure ratio in such a manner that the temperature of the gas entering the turbine does not change, 30 results in that the temperature of the gas discharged from the turbine and led into the waste heat boiler decreases. Thus, also the achieved superheating degree of the steam lowers, and it is more advantageous to construct the boiler in accordance with a lower steam pressure. A lowered 35 superheating degree, however, lowers the conversion efficiency in the generation of electricity in the steam circulation system, which is appreciated from the figures of Table 4.

Effect of the dry solids content of black liquor on the conversion efficiency of the generation of electricity is contrary. An increase in the conversion efficiency, when the dry solids content grows, is caused by the increase in the heating value of the gas. In a sulphate pulp mill, an increase in the dry solids content of black liquor results in an increase in the quantity of injection steam and in a decrease in the amount of air compressed in the compressor, irrespective of the increased heat value of the product gas. When the dry solids content is increased, the mass flow passing through the steam turbine is also increased as the heat consumption of the process increases.

An increase in the dry solids content of black liquor increases the flue gas flow, whereby the generation of electricity by the gas turbine increases, and the waste heat boiler generates more steam, i.e., the generation of electricity also in the steam turbine increases. Thus, the more the dry solids content increases, the more excess electricity is generated.

A power plant process according to the invention provides a better conversion efficiency of the generation of electricity in comparison with a recovery boiler. Usually, more electricity is generated than what is needed in the sulphate pulp mill. The sulphate pulp mill is thermally self-sufficient. The invention is especially suitable for nordic conditions, where seasonal variations and different wood grades in mill processes are typical.

It is not intended to limit the invention to the embodiment of Fig. 1, but it may be modified and applied within the inventive scope defined by the accompanying claims. Thus, for example, it is not necessary to combust bark in a separate auxiliary boiler. Dried bark may also be gasified in a pressurized gasifier, whereafter the produced gas is purified and, if necessary, cooled prior to leading it

into the gas turbine combustor together with the gas received from the gasification of black liquor, either separately or mixed therewith.

- 5 Bark and black liquor may possibly be gasified in one and the same means, but then, it has to be possible to separate inorganic substances harmful to the sulphate pulp process from the smelt or green liquor produced in the gasifier.
- 10 By gasifying bark in a pressurized state, the conversion efficiency of the generation of electricity may be further increased, but then, adequate production of heat has to be attended to. Use of steam injection for balancing the generation and consumption of heat is naturally possible.
- 15 Integration of pressurized gasification of bark with a pressurized black liquor process will be very interesting if the heat consumption of pulp mills can be further lowered in the future.

We claim:

1. A method of generating heat and electricity by means of pressurized gasification of black liquor by using combined power plant technology in a sulphate pulp mill, whereby
 - 5 - black liquor is gasified in a pressurized state by means of air compressed in a compressor;
 - the gases formed in the gasification are purified;
 - the purified gases are combusted by air compressed in the
 - 10 compressor in a gas turbine combustor;
 - the combustion gases produced in the combustor are expanded in the gas turbine for generation of electricity;
 - the gases discharged from the gas turbine are introduced into a waste heat boiler, where superheated high pressure
 - 15 steam is generated;
 - steam is expanded in a steam turbine for generation of electricity; and
 - exhaust steam from the steam turbine is utilized to cover the thermal demand of the pulp mill;
- 20 characterized in that
 - an adjustable quantity of injection steam is introduced into the gas turbine;
 - only the quantity of steam substantially corresponding to the heat consumption of the mill, i.e., the consumption of
 - 25 outlet steam from the steam turbine, said consumption depending on the conditions, is conducted via the steam turbine, and that
 - the excess steam generated in the waste heat boiler and/or auxiliary boiler is transformed into electricity by
 - 30 injecting it as injection steam into the gas turbine combustor or into the gas turbine.
2. A method as claimed in claim 1, characterized in that the amount of air compressed in the compressor is adjusted so as to maintain the temperature of the gas turbine mainly constant irrespective of different quantities of injection steam.

3. A method as claimed in claim 1, characterized in that the quantity of steam conducted through the steam turbine and the quantity of air compressed in the compressor are adjusted according to the outside temperature.
5
4. A method as claimed in claim 1, characterized in that the quantity of steam conducted through the steam turbine and the quantity of air compressed in the compressor are adjusted according to the wood raw material used in the
10 pulp mill.
5. A method as claimed in claim 1, characterized in that the quantity of steam conducted through the steam turbine and the quantity of air compressed in the compressor are
15 adjusted according to the dry solids content of black liquor.
6. A method as claimed in claim 1, characterized in that high pressure steam is also generated in an auxiliary
20 boiler, where wood waste, bark or other auxiliary fuel is combusted.
7. A method as claimed in claim 6, characterized in that the high pressure steams generated in the waste heat boiler
25 and in the auxiliary boiler are combined prior to leading them into the steam turbine.
8. A method as claimed in claim 1, characterized in that steam received from the waste heat boiler is used as
30 injection steam.
9. A method as claimed in claim 8, characterized in that the quantity of injection steam introduced into the gas turbine is regulated by valves.
- 35 10. An apparatus for generation of heat and electricity in a sulphate pulp mill in a combined power plant, which comprises

- a gasifier (10) for pressurized gasification of black liquor,
- a gas purification means (16) for purifying produced gas,
- a gas turbine (18, 28), which comprises a combustor (18) and a turbine (28) for combustion of gas and for expansion of exhaust gas,
- 5 - a compressor (20) for feeding air into a gasifier and into the gas turbine combustor,
- a generator (30) for production of electricity with a gas turbine,
- 10 - a waste heat boiler (34) for recovering the heat of the exhaust gas from the turbine and for generating high pressure steam,
- a steam turbine (40) for generation of electricity by means of steam generated in the waste heat boiler,
- 15 characterized in that the apparatus comprises
- ducts (64, 66) for injecting the high pressure steam received from the waste heat boiler (34) and/or from the auxiliary boiler (36) into the gas turbine combustor (18) or into the exhaust gas (26) discharged therefrom, and
- 20 - adjusting means (68, 70) for adjusting the quantity of injection steam.

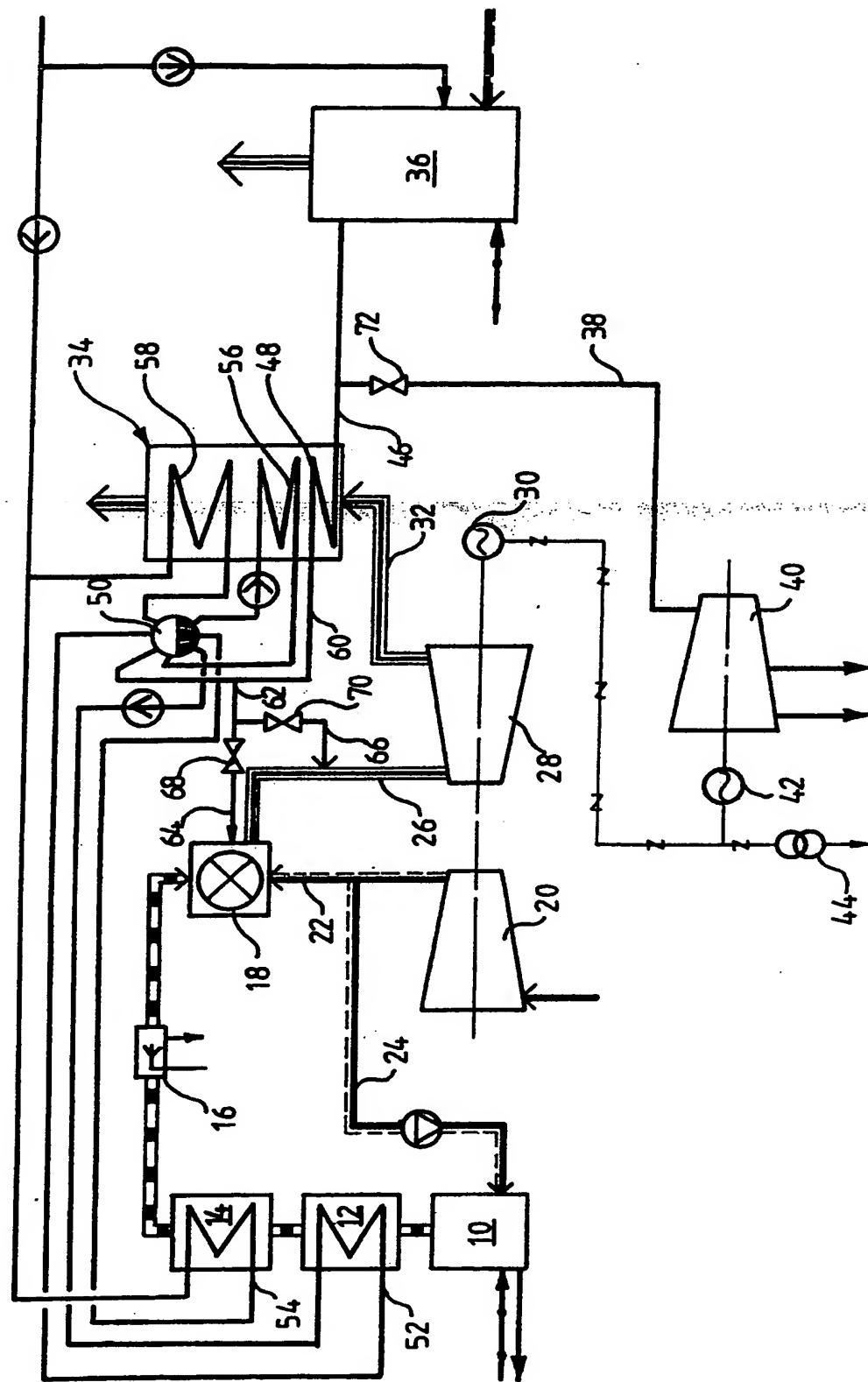


FIG. 1

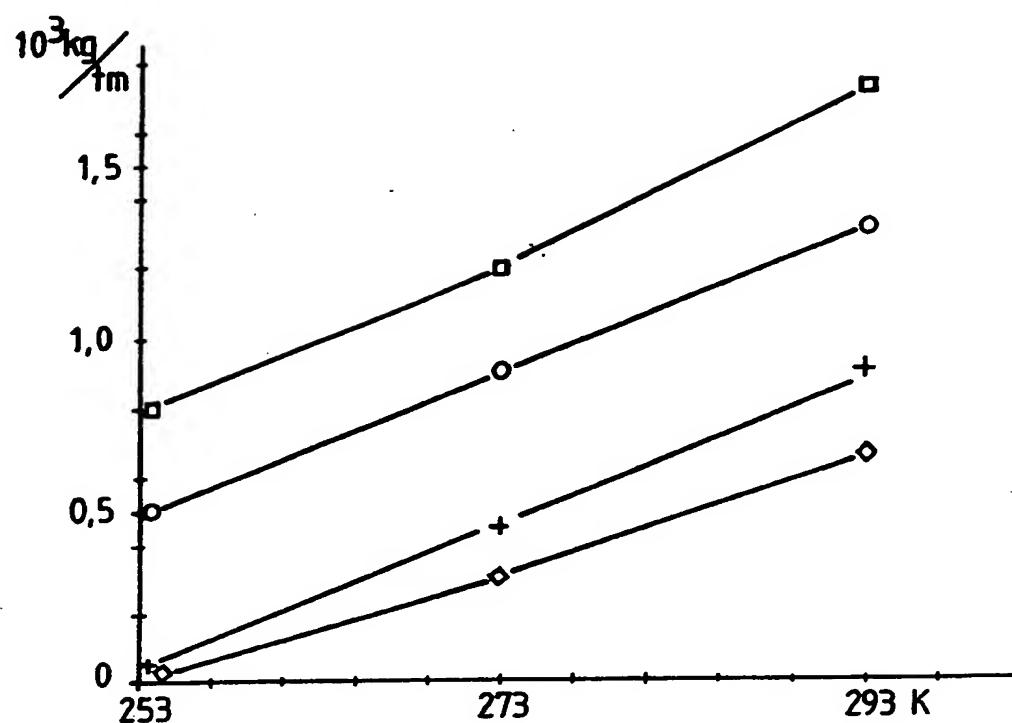


FIG. 2

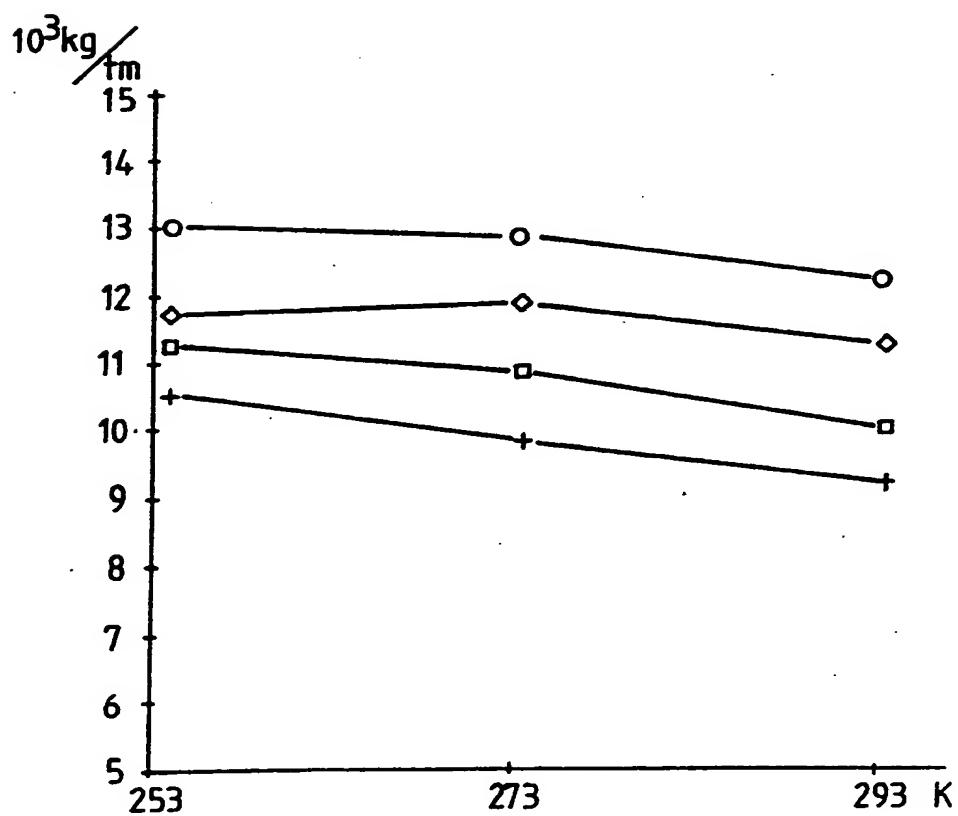


FIG. 3

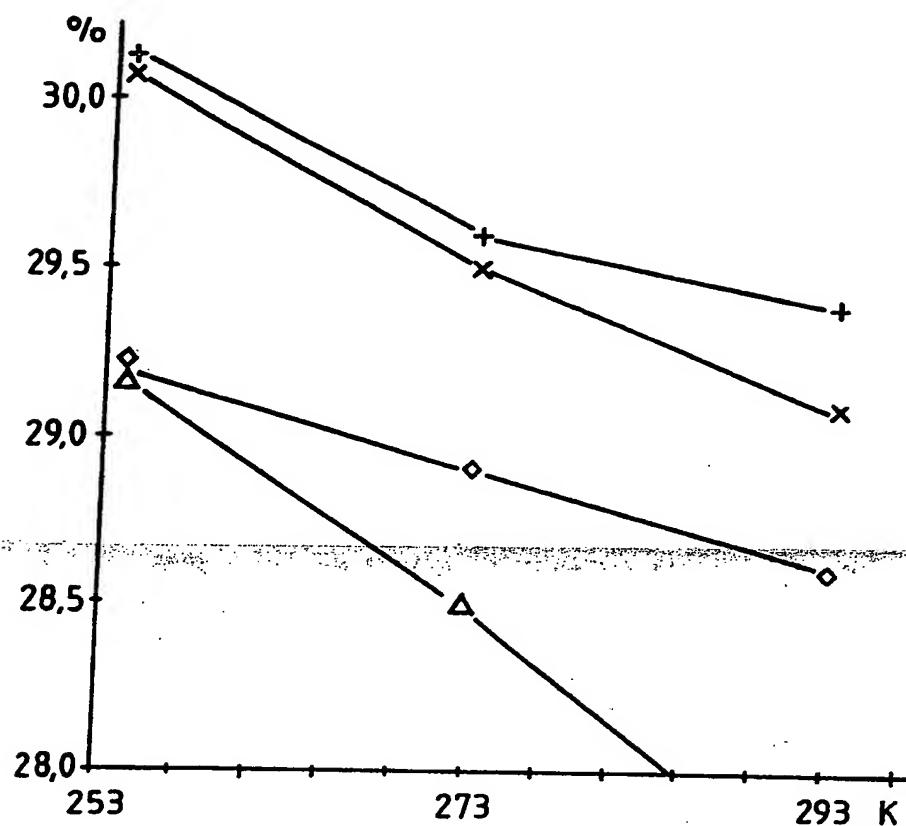


FIG. 4

INTERNATIONAL SEARCH REPORT

International Application No. PCT/FI 91/00096

I. CLASSIFICATION OF SUBJECT MATTER (If several classification symbols apply, indicate all) ⁶	
According to International Patent Classification (IPC) or to both National Classification and IPC	
IPC5: F 01 K 23/06, D 21 C 11/06	
II. FIELDS SEARCHED	
Minimum Documentation Searched ⁷	
Classification System	Classification Symbols
IPC5	F 01 K; D 21 C; F 02 C
Documentation Searched other than Minimum Documentation to the Extent that such Documents are Included in Fields Searched ⁸	

SF, DK, FI, NO classes as above

III. DOCUMENTS CONSIDERED TO BE RELEVANT⁹		
Category ¹⁰	Citation of Document, ¹¹ with indication, where appropriate, of the relevant passages ¹²	Relevant to Claim No. ¹³
A	US, A, 4785622 (PLUMLEY ET AL) 22 November 1988, see the whole document ---	
A	US, A, 4872950 (ANDERSSON ET AL) 10 October 1989, see the whole document ---	

* Special categories of cited documents: ¹⁰

- *A* document defining the general state of the art which is not considered to be of particular relevance
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- *O* document referring to an oral disclosure, use, exhibition or other means
- *P* document published prior to the international filing date but later than the priority date claimed
- *T* later document published after the international filing date or priority date and not in conflict with the application but cited to understand the principle or theory underlying the invention
- *X* document of particular relevance, the claimed invention cannot be considered novel or cannot be considered to involve an inventive step
- *Y* document of particular relevance, the claimed invention cannot be considered to involve an inventive step when the document is combined with one or more other such documents, such combination being obvious to a person skilled in the art.
- *Z* document member of the same patent family

IV. CERTIFICATION	
Date of the Actual Completion of the International Search	Date of Mailing of this International Search Report
26th June 1991	1991-07-04
International Searching Authority	Signature of Authorized Officer
SWEDISH PATENT OFFICE	Sune Söderling

ANNEX TO THE INTERNATIONAL SEARCH REPORT
ON INTERNATIONAL PATENT APPLICATION NO.PCT/FI 91/00096

This annex lists the patent family members relating to the patent documents cited in the above-mentioned international search report.
The members are as contained in the Swedish Patent Office EDP file on 91-05-29
The Swedish Patent Office is in no way liable for these particulars which are merely given for the purpose of information.

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		JP-A-	61155493	86-07-15
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